

Clean and Safe in the Subsea: Use Cases for Electric Actuators

THE ELECTRIC SUBSEA VALVE ACTUATOR SVA R2 IMPROVES SUSTAINABILITY IN THE PROCESS INDUSTRY.

The process industry is looking closely at ways to manufacture products more sustainably. The petrochemicals industry, for example, must cope with energy transition without either endangering the energy supply for the population or massively increasing the energy costs. While our society still relies on crude oil and natural gas, the priority must be extracting these resources in the most environmentally friendly way possible. This applies in particular to production sites in delicate ecosystems such as the deep sea. Furthermore, we will only be able to achieve the Paris climate targets if we develop new technologies, such as carbon capture and storage or hydrogen fuel cells. If this technological revolution is to be achieved in a cost-effective manner, we need disruptive innovations! In order to actuate process valves under water, plant engineers still rely on hydraulic systems in spite of their massive energy losses caused by hydraulic piping that can be up to several kilometers in length. The only reason for this is the field-proven safety technology. Electric systems are the key to a sustainable subsea factory. Until now, there was no suitable solution to electrify the actuators and keep safety functions without increasing

the complexity of the systems and thus the costs involved. The SVA R2 is a disruptive innovation for electrically

actuating valves in the subsea process industry.





TECHNICAL INNOVATIONS

Up until now, operators of process systems mainly relied on hydraulic cylinders to open and close valves under water. With offshore installations, such as for oil and gas production, these cylinders must be supplied by a central hydraulic power unit using hydraulic pipes up to several kilometers in length.

This solution utilizes a significant portion of the overall required energy in order to compensate for the cumulative losses, and it can only roughly control the movement. To date, plant engineers and operators have relied on hydraulic cylinders because they are the only components to offer field-proven safety systems with a mechanical spring in a compact design. The electric valve actuators, which are available, do not have such a safety function as this is not possible given the size and weight requirements. Approaches designed to ensure safety using costly underwater batteries cannot guarantee the reliable closing of valves over the required operating life of up to 25 years.

For the agile development of the SVA R2, a team from Bosch Rexroth has worked closely with a number of suppliers and operators of offshore installations, as well as international universities.

The new module is housed in a pressure-compensated container for use at a depth of up to 4,000 m which contains an electric drive, a motion control system and a safety device. Thanks to condition monitoring and the field-proven spring, the SVA R2 satisfies the Safety Integrity Level SIL 3 in accordance with IEC 61508 and IEC 61511.

It can replace the hydraulic cylinders previously used on a 1:1 basis and requires only one cable for the power supply and communication. The SVA R2 is designed to actuate valves reliably with the power supply for the subsea sensors which are normally used.

The integrated electronic control system offers precise motion control. It was developed for the automotive market, with its stringent requirements, and offers proven robustness and reliability. The SVA R2 is protected by a number of patents and is designed to operate for 25 years. Bosch Rexroth relies on globally standardized interfaces throughout, supporting the standardization of the subsea industry, providing ease-of-use application and reliability benefits to plant engineers, operators and offshore service providers.

The new SVA R2 subsea valve actuator

- is the world's first electric valve actuator which can replace conventional hydraulic cylinders with fieldproven safety technology and without taking up additional space.
- can actuate valves with a torque of up to 225 Nm with the power supply for a sensor.
- can be used in new or existing systems thanks to standardized interfaces.
- minimizes the environmental risks of subsea systems thanks to electrification, a proven safety spring and condition monitoring.
- consists of mass-produced components in order to ensure maximum quality and flexibility with minimal costs.





BENEFITS FOR USERS

The SVA R2 is

Compact

- ▷ As compact as today's hydraulic cylinders
- Systems become smaller and lighter without the additional hydraulic components (pipes, valves, accumulators or hydraulic power unit).

Safe

- ▷ Fail-safe system with field-proven springs
- Improved safety thanks to condition monitoring which satisfies SIL 3 in accordance with IEC 61508 and IEC 61511

► Efficient

- Actuators with 225 Nm of torque requiring the power of a 24 V DC instrument according to SIIS L2.
- $\,\triangleright\,\,$ Actuator requires only a sensor's power supply.

Easy to use

- Can be used in any system thanks to standard interfaces in accordance with API 17 and ISO 13628
- Low weight, and thus easy for subsea robots to handle

Clean and Lean

- ▷ Developed for use in delicate ecosystems
- Cost-competitive with robust industrial and automotive components

For applications, this means

Brownfield

- The SVA R2 automates valves which, in the past, were manually actuated through risky diving work or by costly subsea robots.
- Existing subsea systems can be expanded or modernized without having to lay electrical or hydraulic lines.
- Replacing existing hydraulics with modern electric systems reduces significantly CO₂ emissions.

Greenfield

- When the SVA R2 is used in subsea factories at a depth of up to 4,000 meters, hydraulic pipes or power units are no longer required and the electric supply lines which are already planned for sensors are adequate to ensure the reliable operation of the actuators.
- The actuator minimizes energy consumption and the risks for the environment, e.g. caused by hydraulic fluid leakages.

Carbon Capture & Storage (CCS) and hydrogen

- The SVA R2 is suitable for other applications under and above water such as gren hydrogen production or CO₂ storage.
- Thanks to low-cost, precise control, it can help to boost the industrialization of new applications such as CCS and H².





ECONOMIC VIABILITY

The SVA R2 improves the economic viability of Subsea process systems in all life phases

Engineering

- The system design is simplified thanks to standardized interfaces.
- The certified SIL 3 controller makes designing the safety systems much easier.

Procurement

- The hydraulic pipes several kilometers in length, along with the associated power units and hydraulic controls are no longer required.
- Thanks to standardized interfaces, the SVA fits into existing process valves with no additional electric power supply.

Manufacturing

- ▷ There is no need to lay hydraulic pipes or install power units and hydraulic controls.
- ▷ The plug-and-play actuator with standardized interfaces allows easy and safe installation.

Commissioning in the field

- There is no need to connect the actuator to hydraulic systems and the time-consuming flushing and cleaning of hydraulic systems is no longer necessary.
- With a digital twin, commissioning can be prepared in virtual form so that it can be carried out efficiently in the field.

► Operation

- The costly maintenance of hydraulic systems and the resulting downtimes are eliminated.
- The reduced energy consumption significantly reduces operating costs and improves the carbon footprint.

Service

- The costly maintenance of hydraulic systems and the resulting downtimes are eliminated.
- Thanks to standardized interfaces and lower energy consumption, systems can be modernized at any time.

The compact, safe and efficient SVA R2 electric subsea valve actuator is a disruptive technology for increasing the sustainability of all subsea process systems.

- It increases the sustainability and
- cost-effectiveness of oil and gas production and allows new systems for carbon capture & storage as well as the offshore production of green hydrogen to be quickly achieved.
- As a result, this innovation helps to protect against climate change.

Engineering		Purchase	Μ	lanufacturing	Installation		Operation		Service
No hydraulic system design		No hydraulic supply parts		No hydraulic connections	No hydraulic connections		No hydraulic fluid refill		No hydraulic maintenance
Compact size and weight		Simpler umbilicals		No specialist needed	No specialist needed		No downtime for flushing		No specialist needed
Easy standard interfaces		Open standard interfaces		Usual standard interfaces	Usual standard interfaces		High energy efficiency		Retrievable by ROV w/o tools
Safety on board (SIL 3)		Competitive supply chain		Plug-and-play assembly	Plug-and-play installation		Low CO ₂ footprint		Plug-and-play installation
Simpler electric cabling / control		Global sourcing by local supplier		Pre-calibrated @ manufacturer	Digital twin: fast commissioning		Digital twin: condition monit.		Can automate existing valves
オ Agile	7	Optimization		Efficiency	7 Faster	7	Productivity	1	Useful Life

> Innovation to reduce costs, to increase productivity and to protect the environment